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# Question Paper Code : 51509

### B.E./B. Tech. DEGREE EXAMINATION, MAY/JUNE 2016

Sixth Semester

**Electrical and Electronics Engineering** 

#### EE 2351/EE 61/10133 EE 601 – POWER SYSTEM ANALYSIS

#### (Regulations 2008/2010)

(Common to PTEE 2351/10133 EE 601 Power System Analysis for B.E. (Part-Time) Fourth Semester Electrical And Electronics Engineering Regulations 2009/2010)

**Time : Three Hours** 

**Maximum : 100 Marks** 

Answer ALL questions. PART – A  $(10 \times 2 = 20 \text{ Marks})$ 

- 1. Sketch the classic model of a synchronous generator.
- 2. State the limitation of formation of Y-bus by inspection method.
- 3. How the buses are classified in load flow analysis ?
- 4. Write the load flow equation for N R method.
- 5. Define subtransient reactance.
- 6. What do you mean by summetrical fault?
- 7. Identify the fault if  $I_B = I_C = 0$ , Va = 0.
- 8. Compute in polar form  $a^2 1$ ,  $1 a a^2$ .
- 9. What are the assumptions made in equal area criterion ?
- 10. Why swing equation is non-linear?

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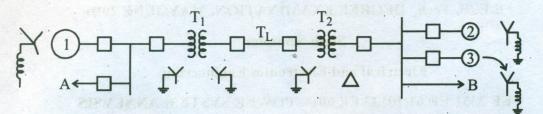
#### $PART - B (5 \times 16 = 80 Marks)$

11.

 (a) Write the step by step method of formulating Y-bus matrix by singular transformation with suitable example.
 (16)

## OR

(b) Obtain the per unit impedance diagram of the power system shown below :



Data :

Gen No. 1 : 30 MVA, 10.5 kV,  $x'' = 1.6 \Omega$ Gen No. 2 : 15 MVA, 6.6 kV,  $x'' = 1.2 \Omega$ Gen No. 3 : 25 MVA, 6.6 kV,  $x'' = 0.56 \Omega$  $T_1 (3-\psi) : 15$  MVA, 33/11 kV,  $x = 15.2 \Omega$ /ph on HT side  $T_2 (3-\psi) : 15$  MVA, 33/6.2 kV,  $x = 16 \Omega$ /ph on HT side

T.L: 20.5  $\Omega$  / ph

Load A : 15 MW, 11 kV, 0.9 lag p.f.

Load B : 40 MW, 6.6 kV, 0.85 lag p.f.

12. (a) Derive fast decoupled load flow algorithm and give the procedure for implementing this algorithm. (16)

#### OR

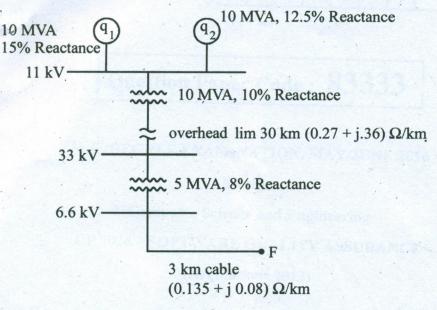
- (b) (i) Derive the static load flow equations for a n-bus system. (8)
  - (ii) Compare the performance of G S and N R method for load flow solutions using nodal admittance approach.

2

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(16)

13. (a) For the radial network shown below a 3 - Ψ fault occurs at F. Determine the fault current and the line voltages at 11 kV bus under fault conditions. (16)





- (b) Give step by step algorithm for the analysis of three phase balanced fault in a power systems using Z-bus.
  (16)
- 14. (a) Derive the equation for average three phase power in terms of symmetrical components. Explain how the source impedance of the rotating machine can be determined. (16)

### OR

- (b) Derive the necessary equation to determine the fault current for a L L G fault on an unloaded synchronous machines with a fault impedance Z<sub>f</sub>. Also draw the interconnection of sequence networks.
   (16)
- 15. (a) (i) Discuss the importance of stability in power system design and operation. (8)
  - (ii) Derive the swing equation from the basic principles. State the assumptions made in deriving the equation.
     (8)

#### OR

 (b) Develop an algorithm and draw the flow chart for the solution of swing equation by modified Euler's method. (16)

3