Reg. No. :

Question Paper Code : 51219

B.E./B.Tech. DEGREE EXAMINATION, NOVEMBER/DECEMBER 2014.

Sixth Semester

Electrical and Electronics Engineering

080280055 — POWER SYSTEM ANALYSIS AND STABILITY

(Common to 080280049 — Power System Analysis And Stability for B.E.(Part-Time) Fifth Semester, Electrical and Electronics Engineering)

(Regulation 2008)

Time : Three hours

Maximum : 100 marks

Answer ALL questions.

PART A — $(10 \times 2 = 20 \text{ marks})$

- 1. Write the equation for converting the pu. impedance expressed in one base to another.
- 2. The base kV and base MVA of a 3 phase transmission line is 33kv and 10MVA respectively. Calculate the base current and base impedance.
- 3. Define primitive network.
- 4. What is off-nominal tap ratio of transformer?
- 5. What is meant by flat voltage start?
- 6. How is the transmission loss calculated in power flow analysis?
- 7. What is the reason for transients during short circuits?
- 8. Define positive sequence impedance,
- 9. State equal area criterion.
- 10. What is the use of swing curve?

(a) Draw the pu impedance diagram for the power system shown in figure 11(a). Neglect resistance, and use a base of 100MVA, 220kv in 50Ω line. The ratings 16 of the generator, motor and transformers are Generator 40MVA, 25kV X'' = 20%

Motor 50 MVA, 11 kV, x'' = 30%

11.

Y-Y transformer, 40MVA, 33 Y-220 - Y kV, X=15%

Y- Δ transformer, 30MVA, 11 Δ -220 Y kV X=15%

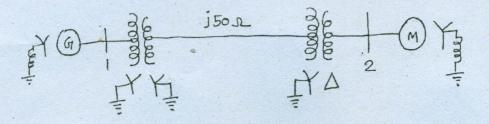


Figure 11(a)

Or

- (b) (i) Explain the need for system analysis in planning and operation of power system. (10)
 - (ii) Discuss the significance of per unit representation. (6)
- 12. (a) For the 3-bus network shown in figure 12(a) build Z_{bus} . (16)

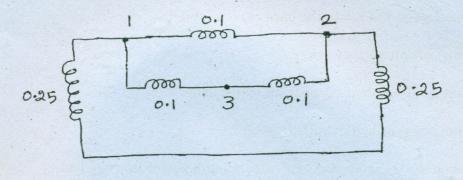


Figure 12(a)



(b) (i) Explain the Z_{bus} building algorithm.

(ii) Discuss the modeling of generator for power system analysis. (6)

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(10)

(16)

For the sample system of figure 13(a) the generators are connected 13. (a) at all the four buses, while loads are at buses 2 and 3. Values of real and reactive powers are listed in table 13(a). All buses other than the slack are PQ type. Assuming a flat voltage start, find the voltages and bus angles at the 3 buses at the end of the first GS iteration. (16)

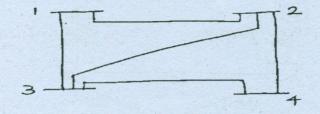


Fig 13(a)

Li

ine bus to bus	R,PU	X,PU
1-2	0.05	0.15
1-3	0.1	0.3
2-3	0.15	0.45
2-4	0.1	0.3
3-4	0.05	0.15

Bus	$P_{i,pu}$	$Q_{i,pu}$	$V_{i,}pu$	Remarks
. 1	Ç		1.04∠0°	Slack bus
2	0.5	-0.2	. bet	PQ Bus
3	-1.0	0.5	-	PQ Bus
4	0.3	-0.1	1. 19 . 19 . 19 . 19 . 19 . 19 . 19 . 1	PQ Bus

Table 13(a)

Or

(b) Discuss the Newton Raphson method in detail for the power flow analysis. (16)

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14. (a) Consider the three bus system of figure 14(a). The generators are 100MVA, with transient reactance 10% each. Both the transformers are 100MVA with a leakage reactance of 5%. The reactance of each of the lines to a base of 100MVA. 110kV is 10%. obtain the short circuit solution for a 3 phase solid short circuit on bus 3.

Assume prefault voltages to be 1 pu and prefault currents to be zero. (16)

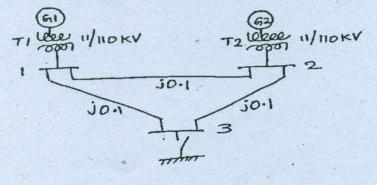


Figure 14(a)

Or

- (b) Define the relationship for fault current in terms of symmetrical components when there is a line-to-line fault between phase b and c. (16)
- 15. (a) Discuss equal area criterion of a single machine tied to infinite bus bar for a sudden change in mechanical input. (16)

Or

- (b) (i) Derive the swing equation.
 - (ii) A synchronous generator of reactance 1.20 pu is connected to an infinite bus bar (|v| = 1.0 pu) through transformers and a line of total reactance of 0.60 pu. The generator no load voltage is 1.20 pu and its inertia constant is H = 4MW s/MVA. The resistance and machine damping may be assumed negligible. The system frequency is 50 Hz.

Calculate the frequency of natural oscillations if the generator is loaded to

- (1) 50% and
- (2) 80% of its maximum power limit.

(8)

(8)